



US011056599B2

(12) **United States Patent**
Pau et al.

(10) **Patent No.:** **US 11,056,599 B2**
(45) **Date of Patent:** **Jul. 6, 2021**

(54) **MICRO-SCALE CONCENTRATED
PHOTOVOLTAIC MODULE**

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(*) Notice: Subject to any disclaimer, the term of this
patent is extended or adjusted under 35
U.S.C. 154(b) by 0 days.

(21) Appl. No.: **16/682,127**

(22) Filed: **Nov. 13, 2019**

(65) **Prior Publication Data**

US 2020/0266314 A1 Aug. 20, 2020

Related U.S. Application Data

(62) Division of application No. 15/543,625, filed as
application No. PCT/US2016/013670 on Jan. 15,
2016, now Pat. No. 10,505,059.
(Continued)

(51) **Int. Cl.**
H01L 31/0475 (2014.01)
H01L 31/043 (2014.01)
(Continued)

(52) **U.S. Cl.**
CPC **H01L 31/0475** (2014.12); **G02B 19/0014**
(2013.01); **G02B 19/0042** (2013.01);
(Continued)

(58) **Field of Classification Search**

CPC H01L 31/0475; H01L 31/0725; H01L
31/0504; H01L 31/074; H01L 31/043;
H01L 31/0547; H01L 31/0543
See application file for complete search history.

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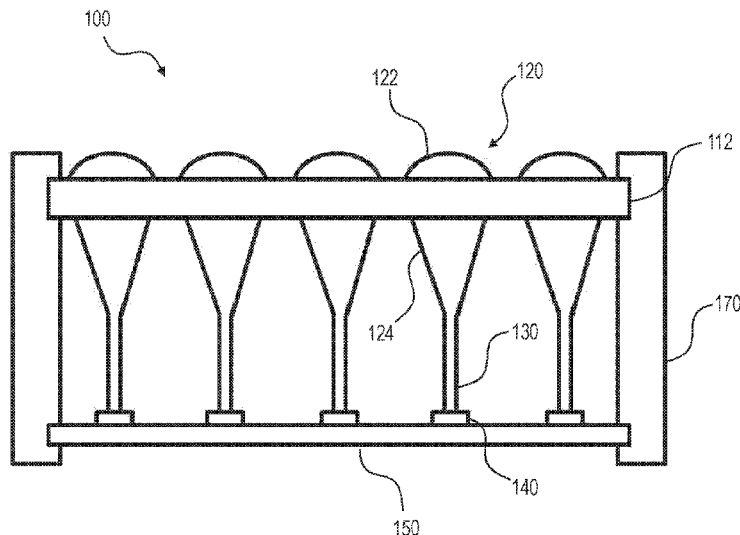
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(57) **ABSTRACT**

A photovoltaic (“PV”) module may comprise an array of
freeform micro-optics and an array of PV cells. The PV
module may be a flat panel with a nominal thickness smaller
than the length and width of the flat panel. An array of lenses
may be embedded in an array substrate. The lenses may be
coupled to light pipes. The lenses may concentrate light
through the light pipes to multi junction cells. Diffuse light
may be transferred through the array substrate to a silicon
cell. The lenses and light pipes may be manufactured using
a molding and drawing process.

7 Claims, 17 Drawing Sheets



Related U.S. Application Data

(60) Provisional application No. 62/104,455, filed on Jan. 16, 2015.

(51) Int. Cl.

H01L 31/054 (2014.01)
H01L 31/05 (2014.01)
H01L 31/0725 (2012.01)
H01L 31/074 (2012.01)
G02B 19/00 (2006.01)

(52) U.S. Cl.

CPC *G02B 19/0047* (2013.01); *G02B 19/0076* (2013.01); *H01L 31/043* (2014.12); *H01L 31/0504* (2013.01); *H01L 31/0543* (2014.12); *H01L 31/0547* (2014.12); *H01L 31/074* (2013.01); *H01L 31/0725* (2013.01); *Y02E 10/52* (2013.01)

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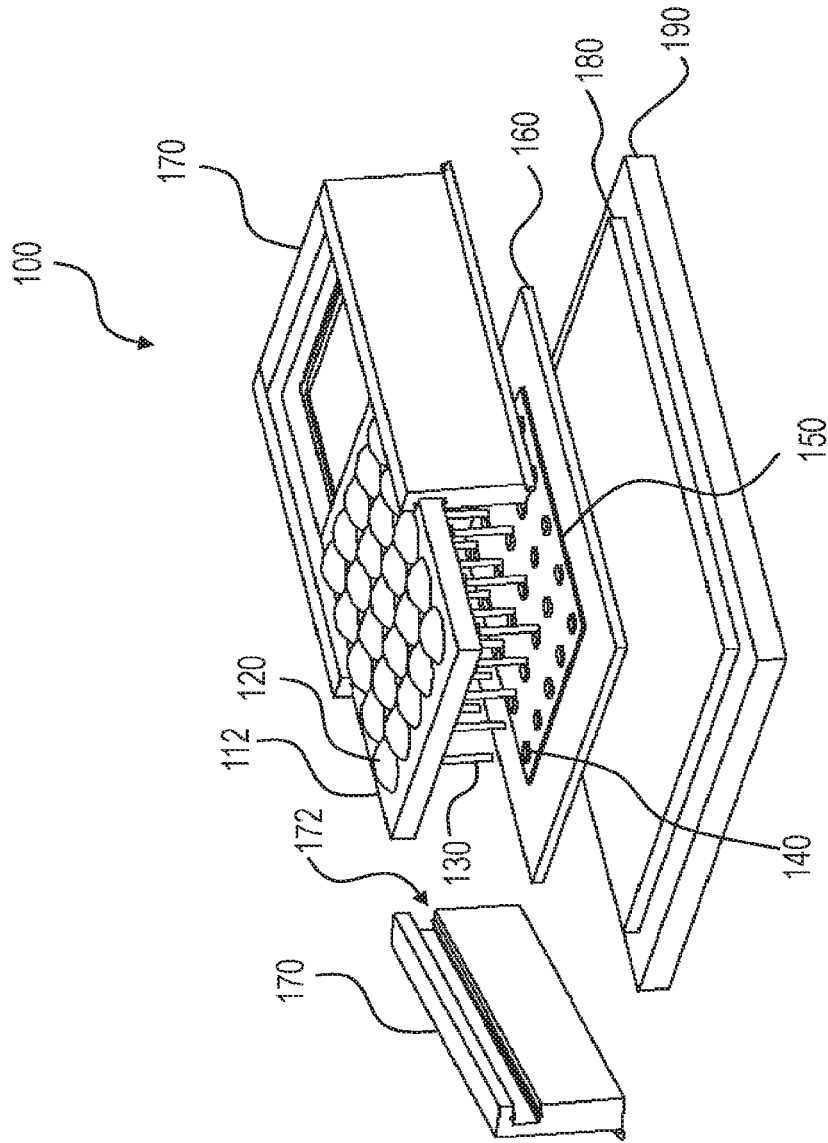


FIG. 1A

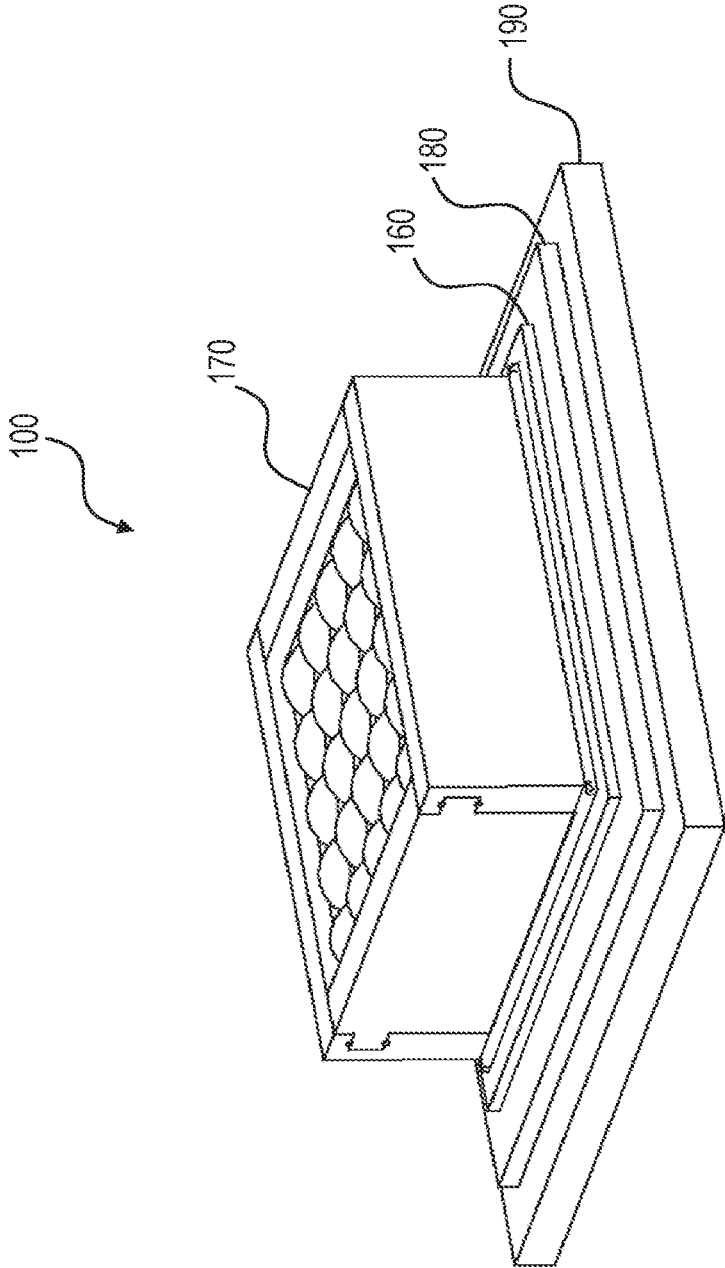


FIG. 1B

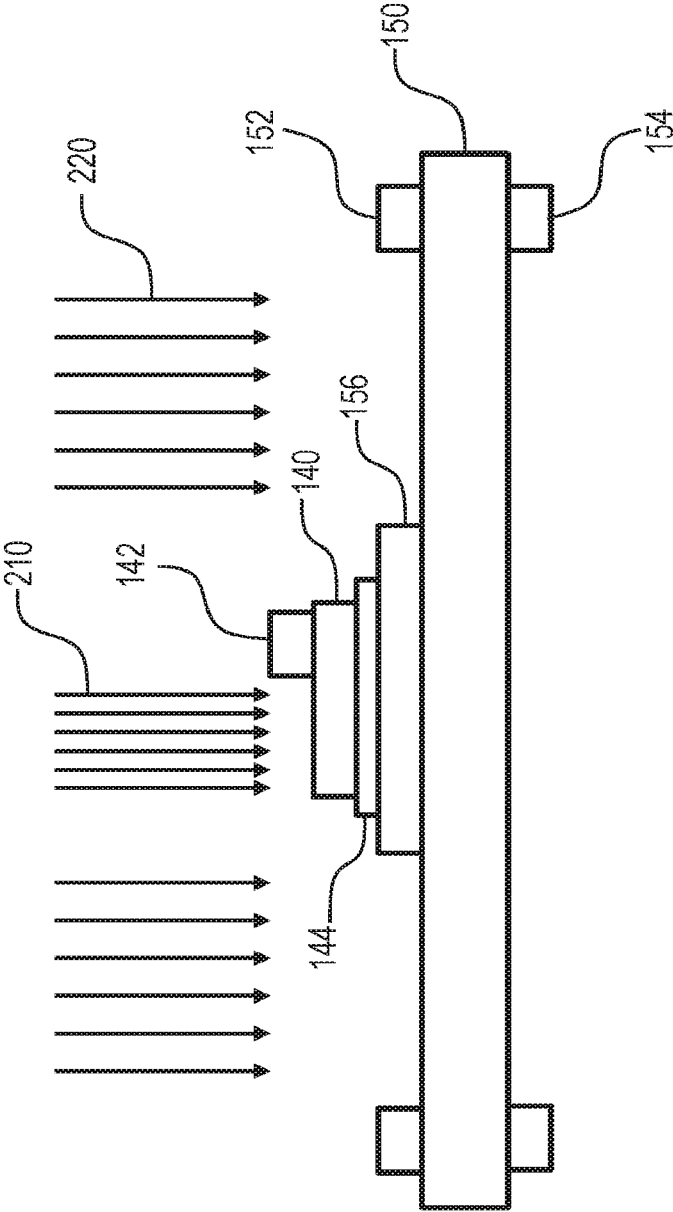


FIG. 2

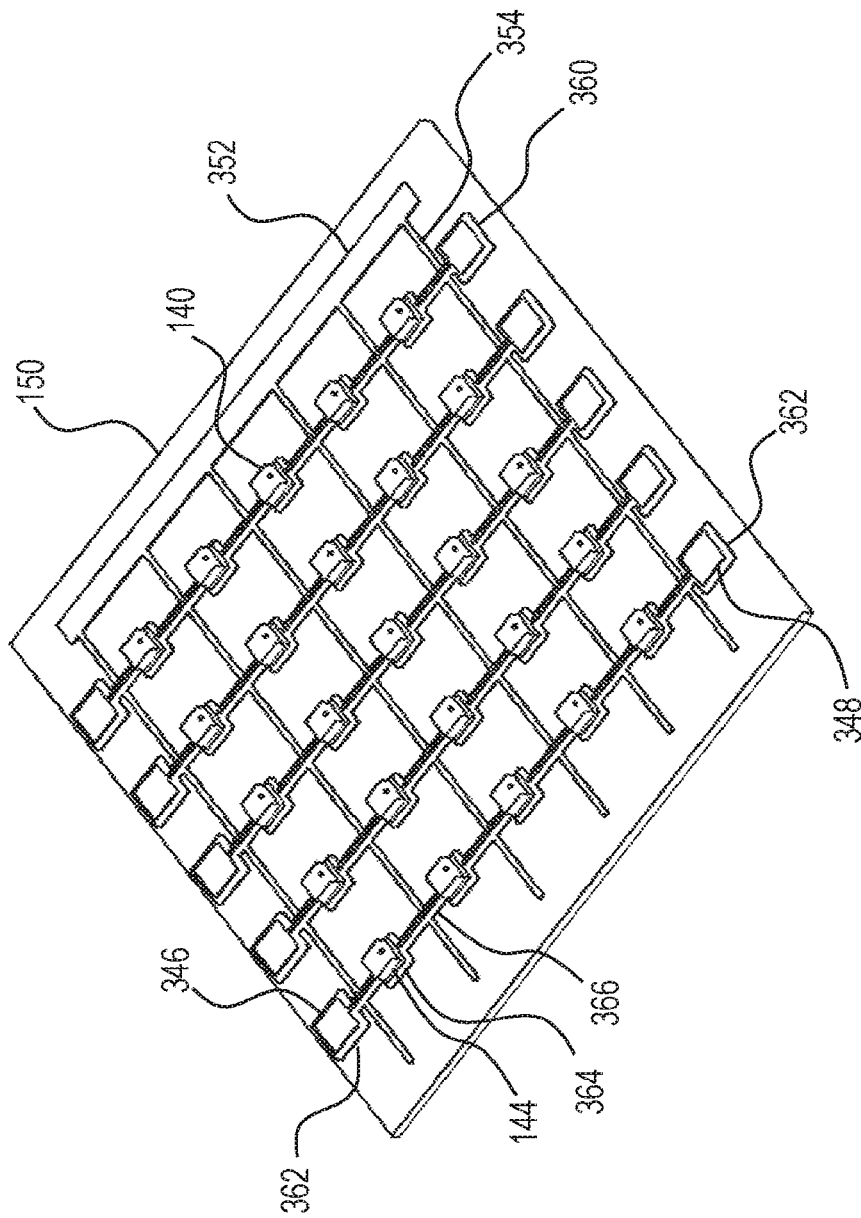


FIG. 3A

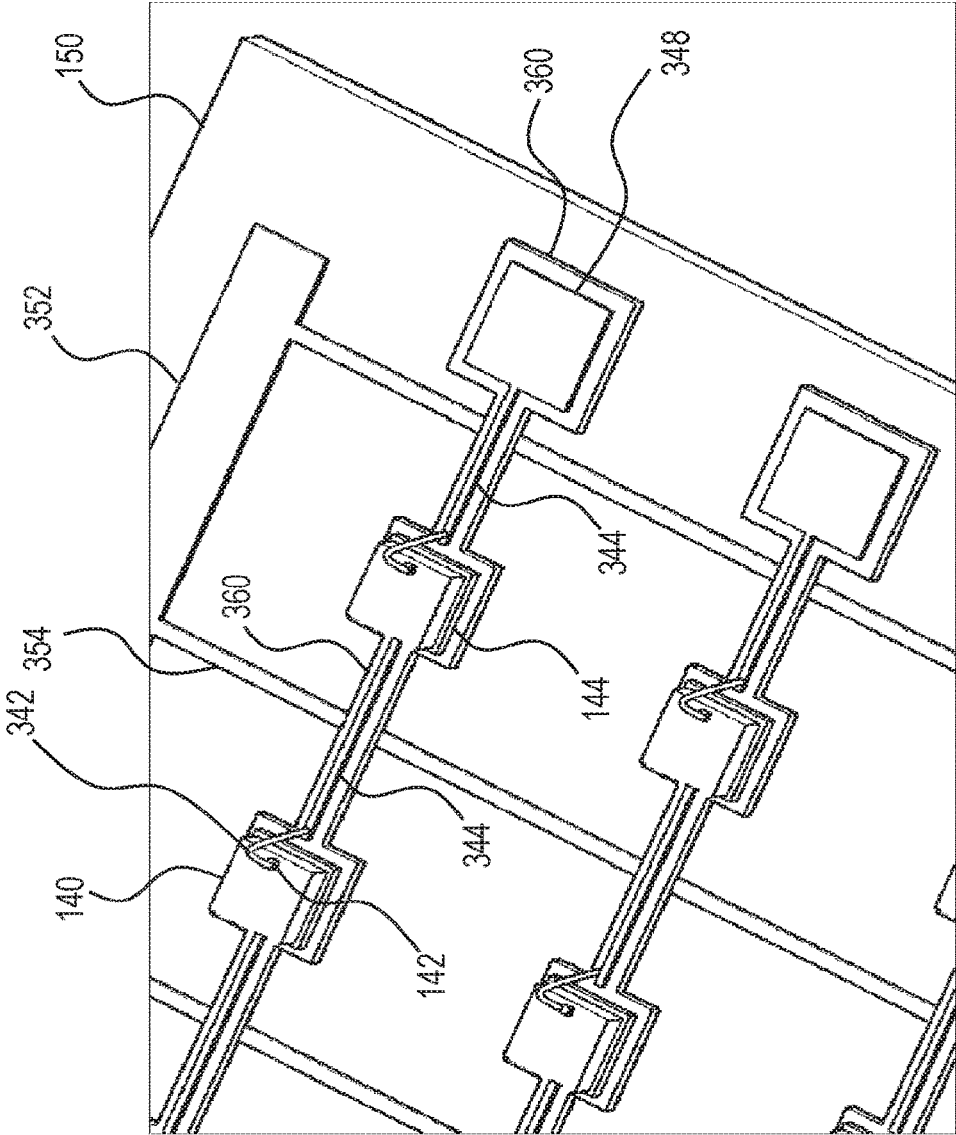


FIG. 3B

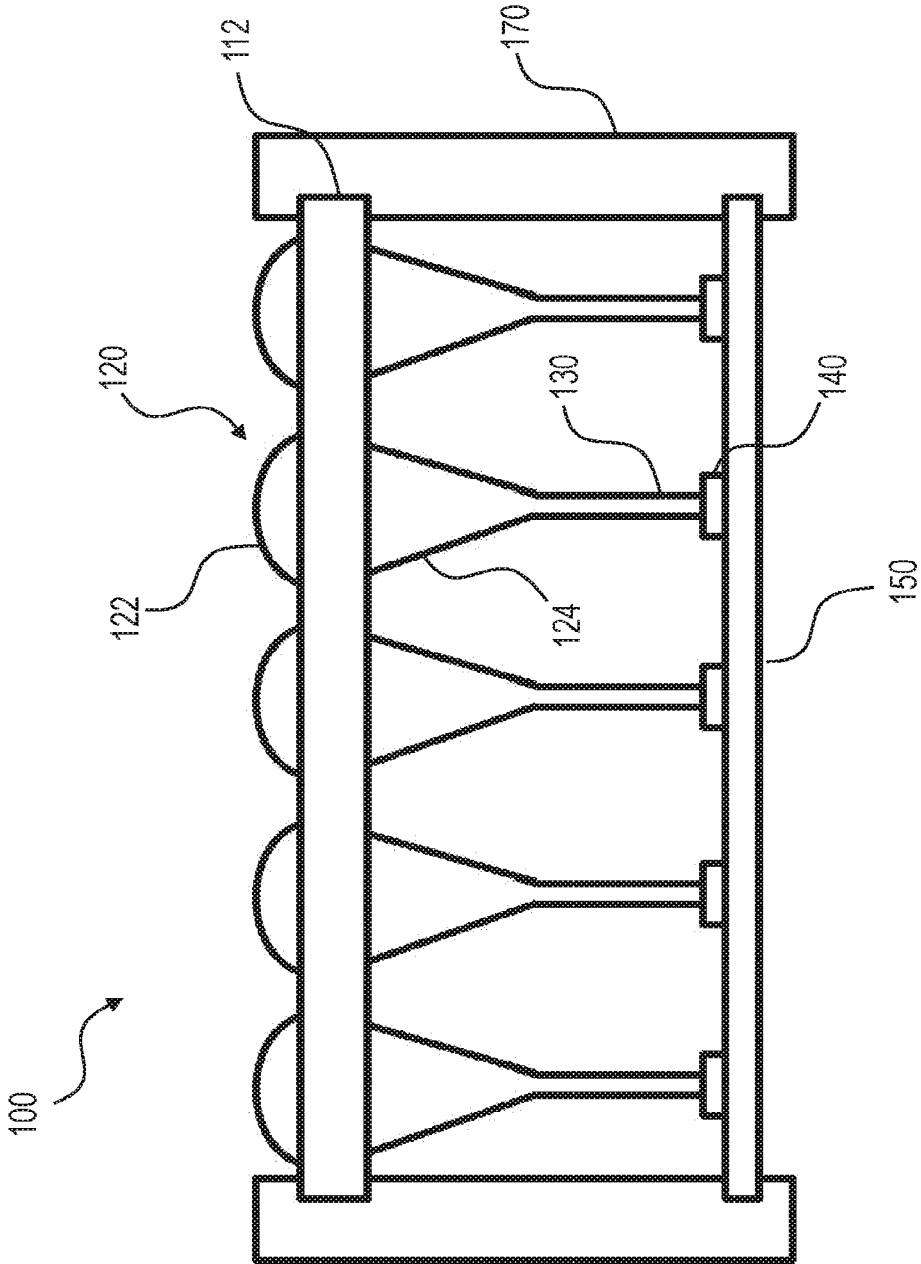


FIG. 4

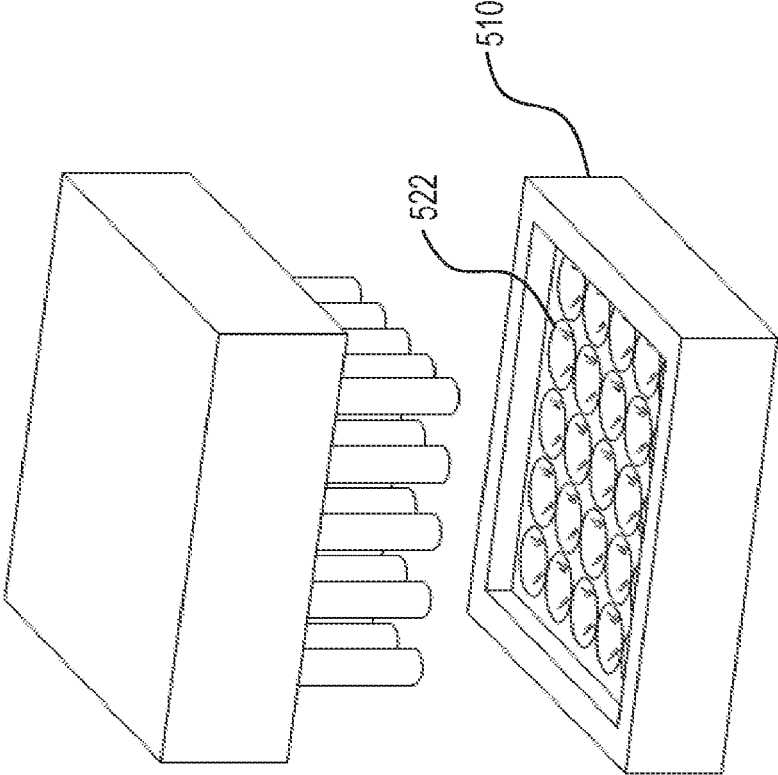


FIG. 5A

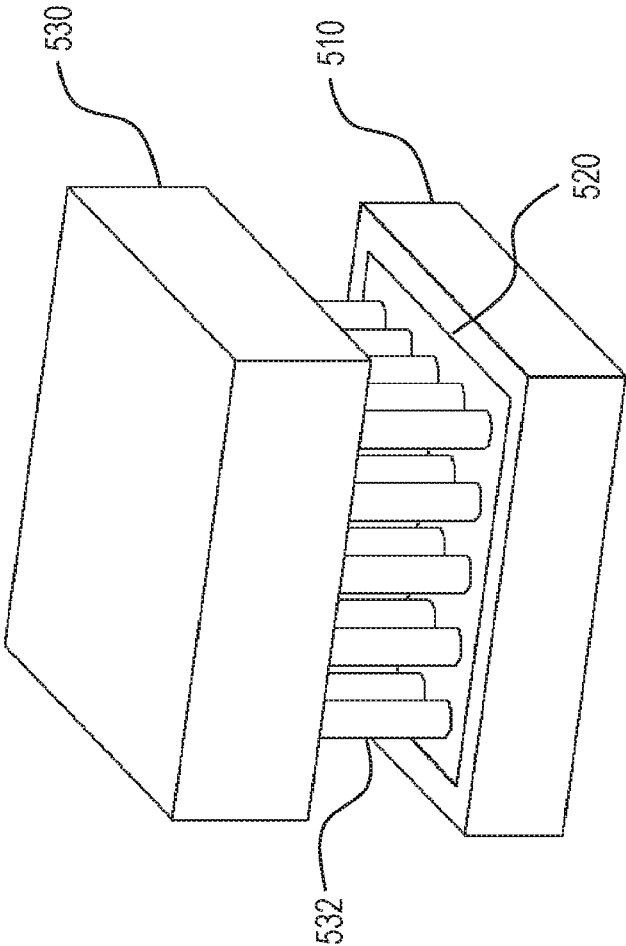


FIG. 5B

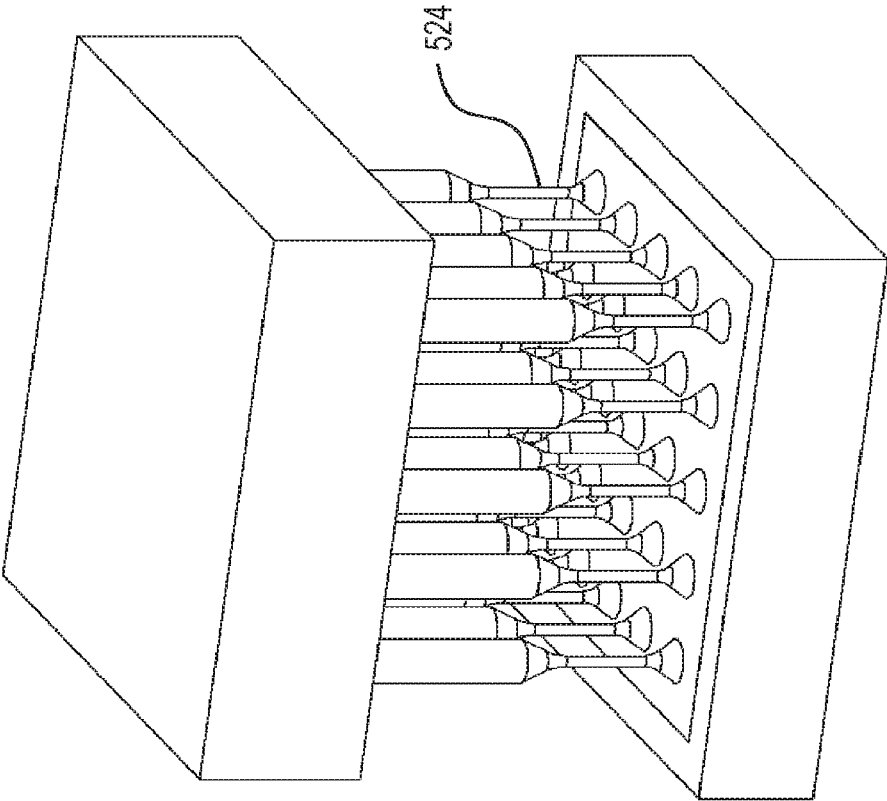


FIG. 5C

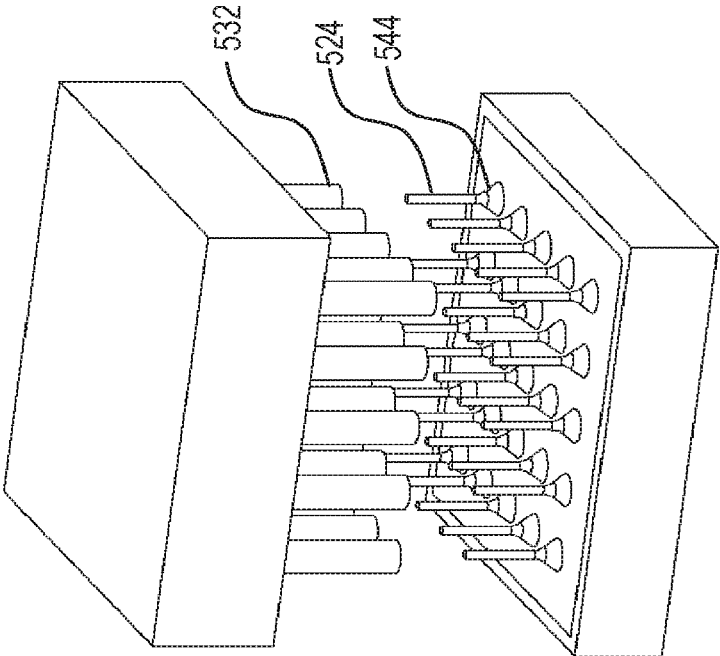


FIG. 5D

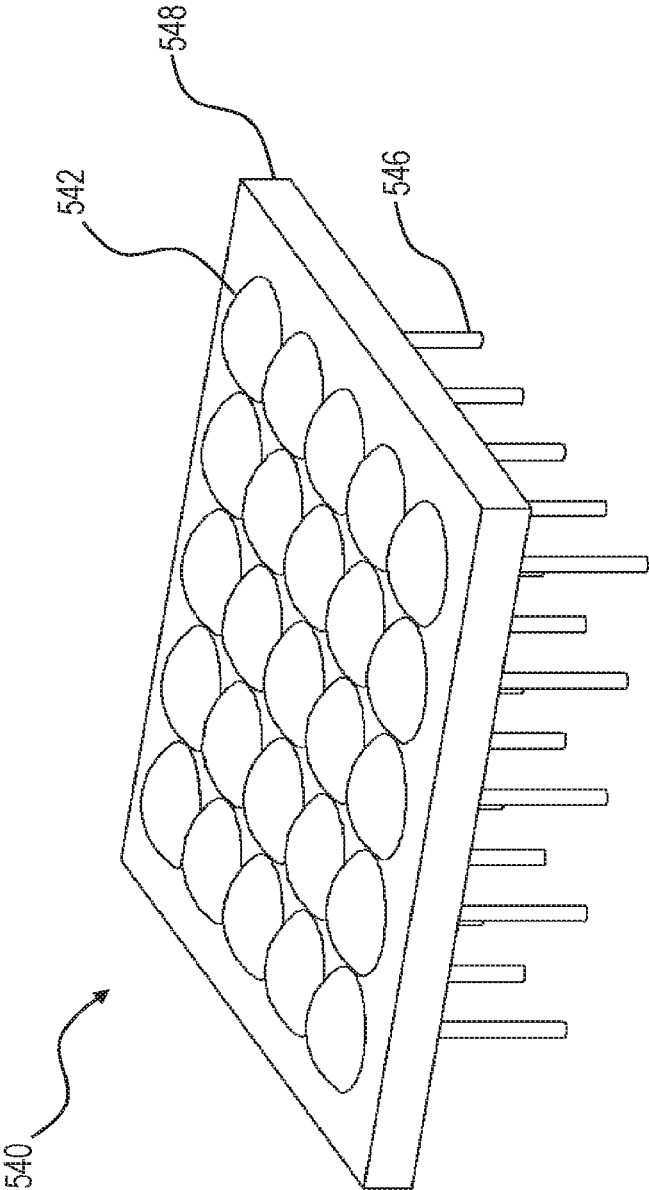


FIG. 5E

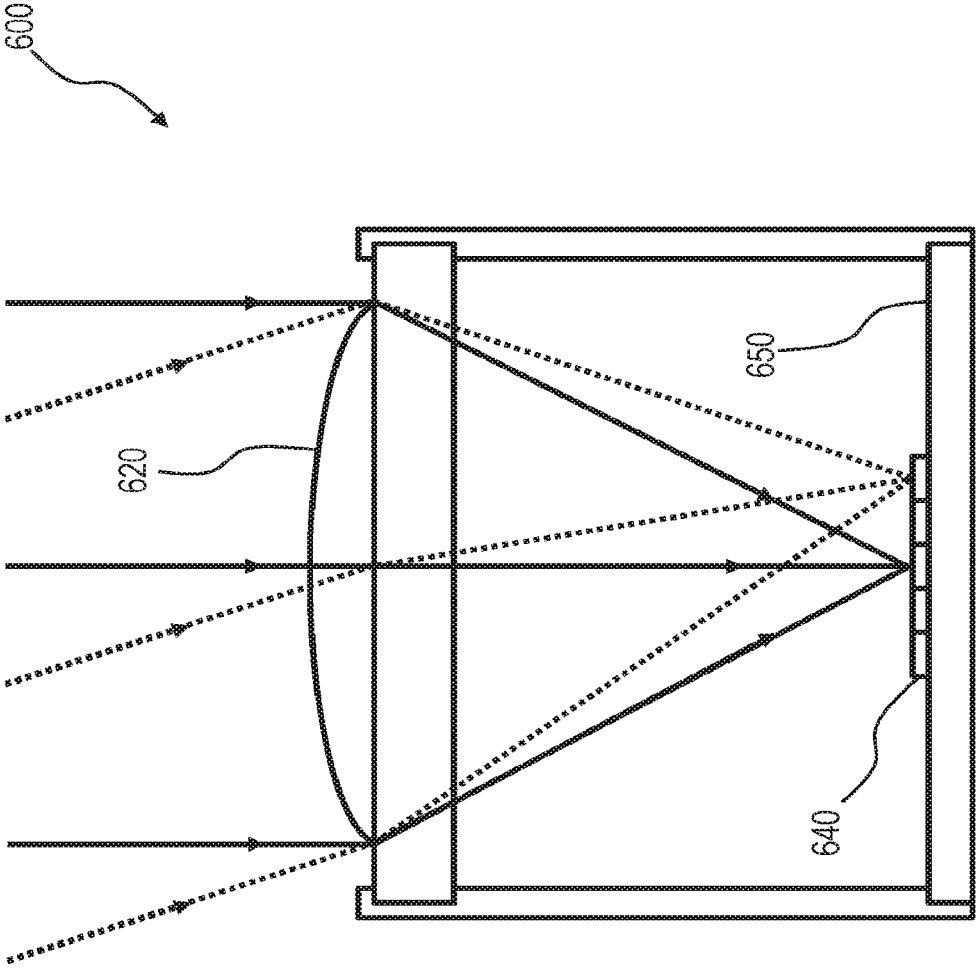


FIG. 6

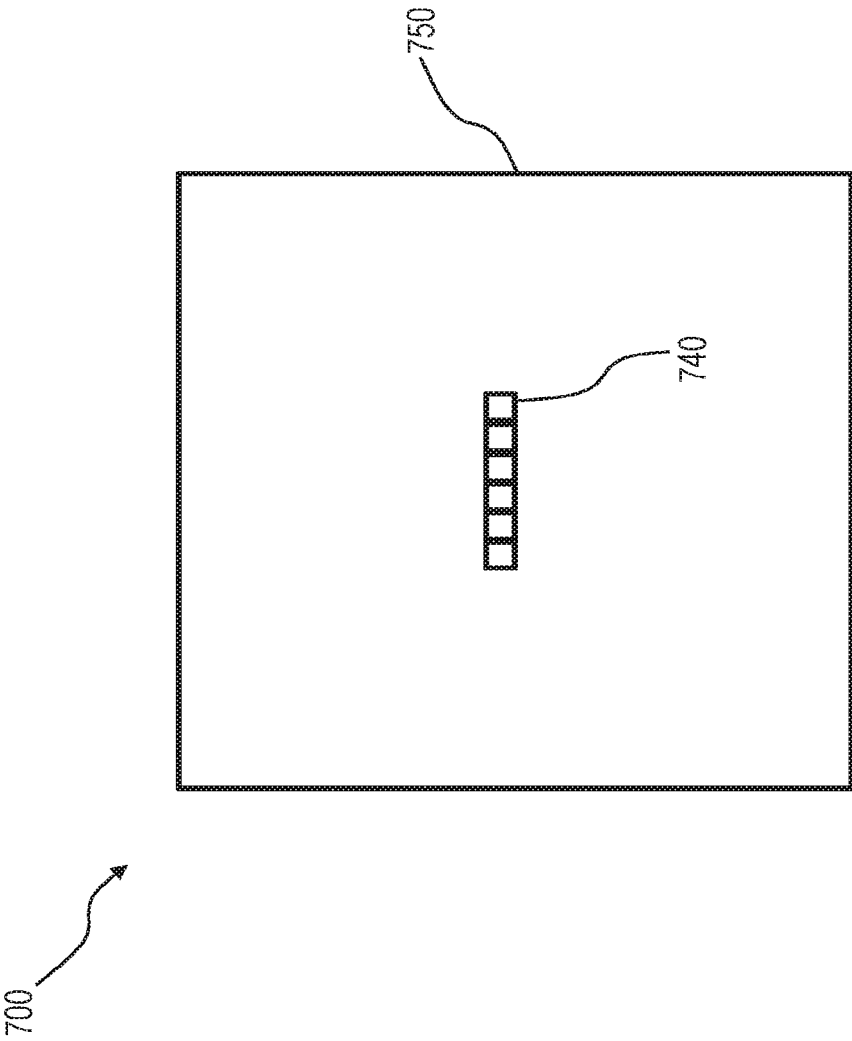


FIG. 7

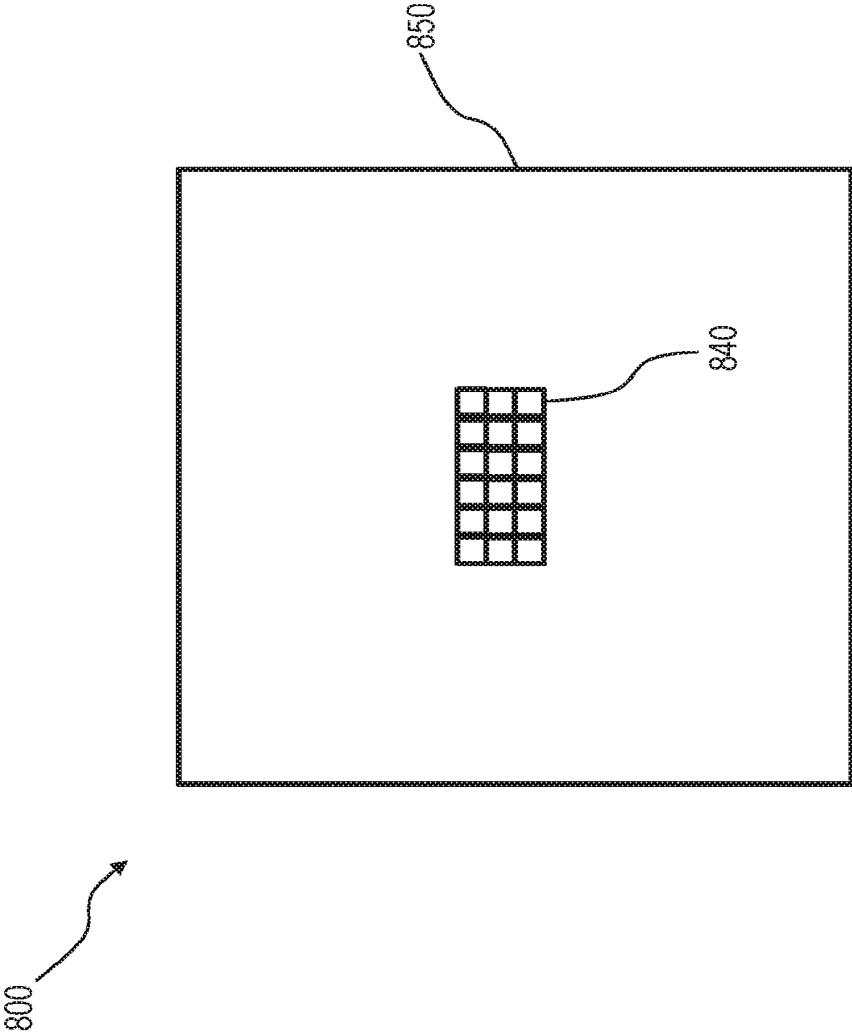


FIG. 8

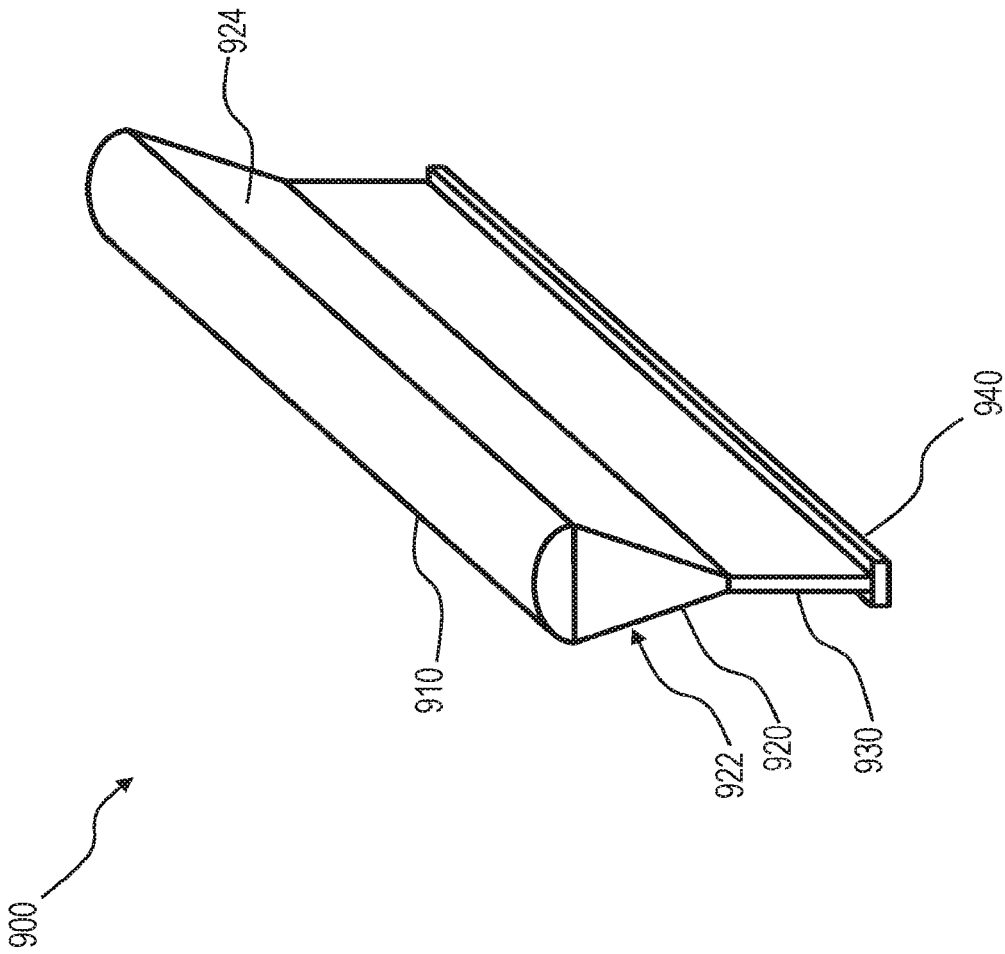


FIG. 9

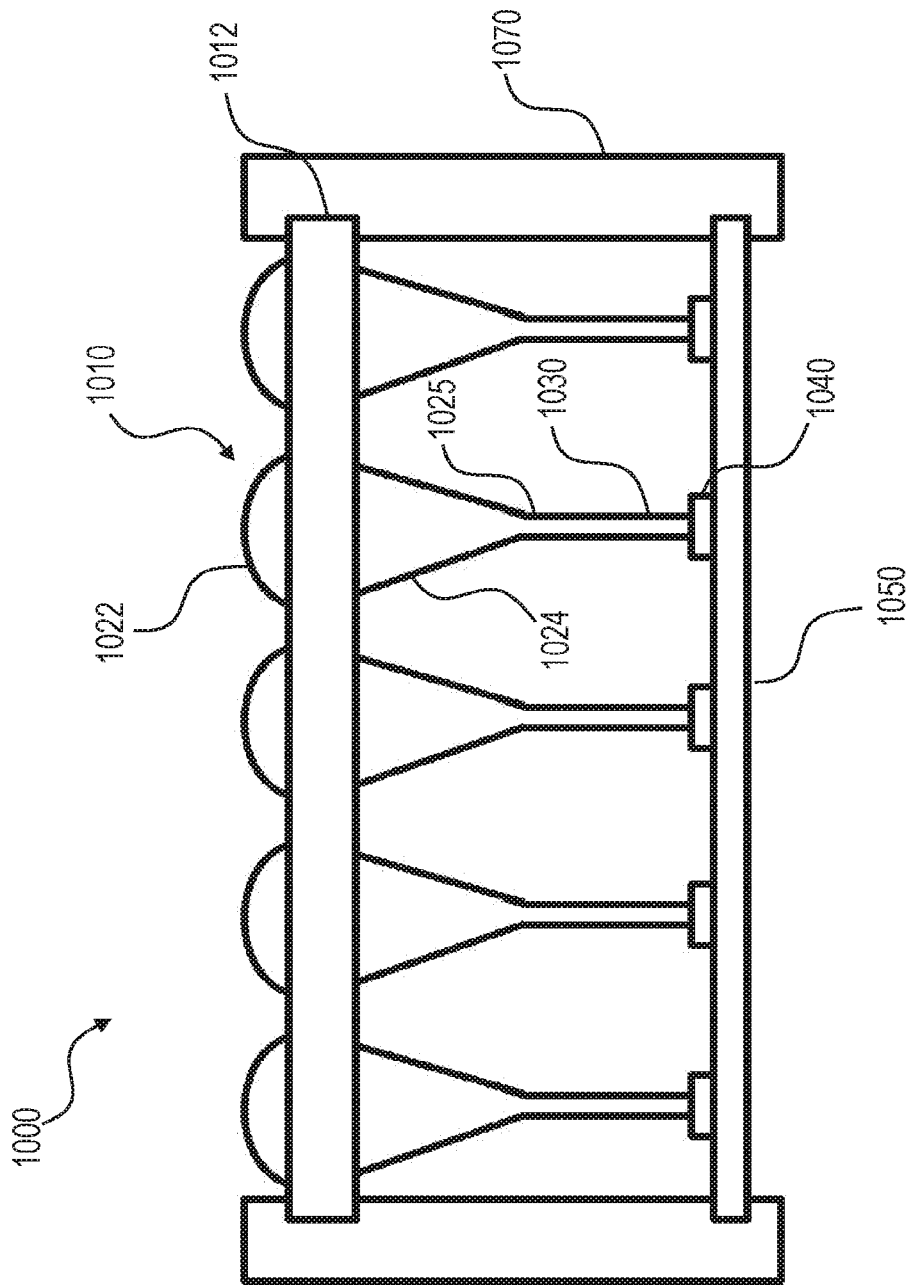


FIG. 10

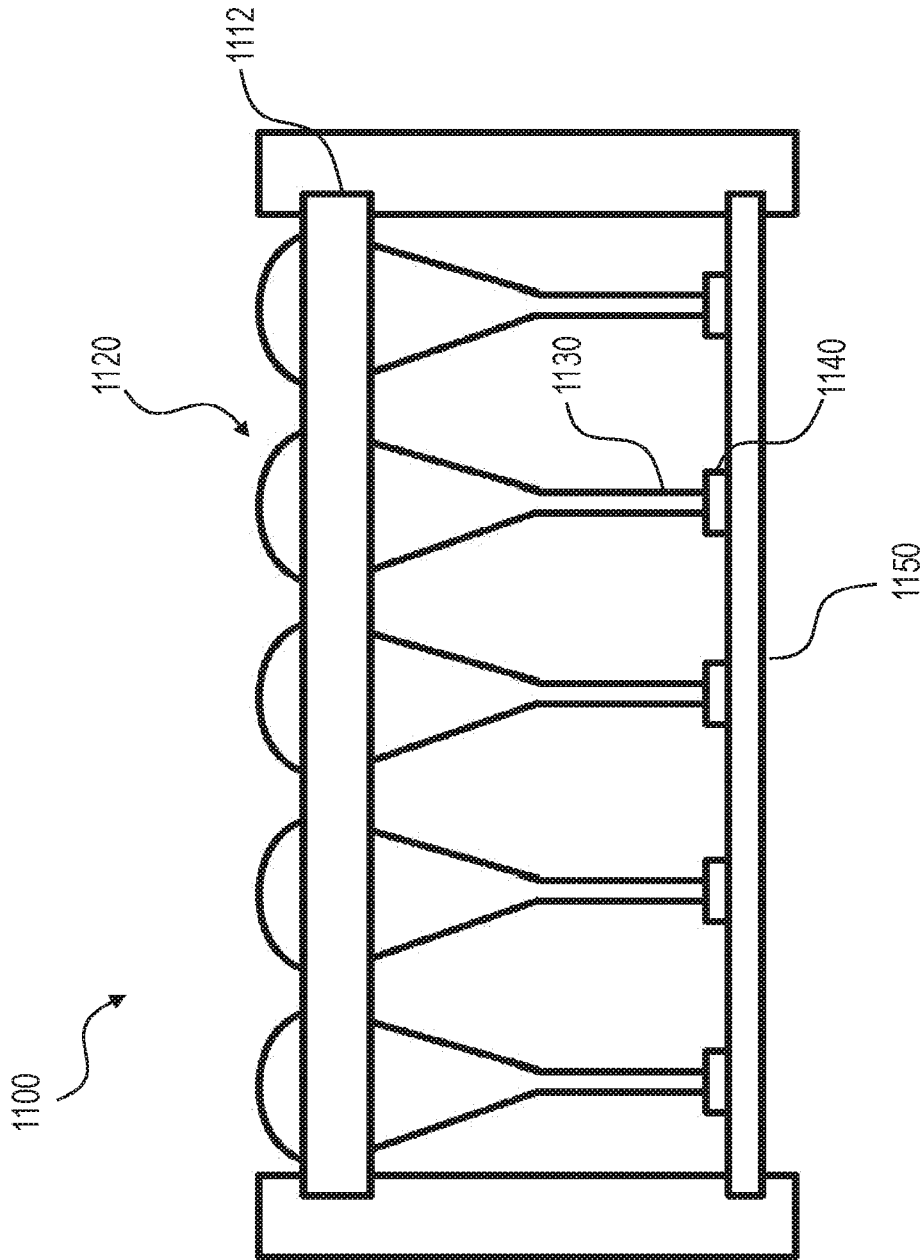


FIG. 11

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**MICRO-SCALE CONCENTRATED
PHOTOVOLTAIC MODULE****CROSS REFERENCE TO RELATED
APPLICATIONS**

This application is a Divisional of, and claims priority to and the benefit of, U.S. Ser. No. 15/543,625 filed Jul. 14, 2017, which is a U.S. National Phase filing under 35 U.S.C. § 371 of PCT/US2016/013670 filed Jan. 15, 2016, which claims priority to U.S. Provisional Patent Application Ser. No. 62/104,455 filed on Jan. 16, 2015, all of which are incorporated herein by reference.

FIELD

The present disclosure relates to energy production, and more particularly, to photovoltaic modules.

BACKGROUND

Conventional solar concentrators are large and cannot be easily installed in residential locations. Existing concentrated photovoltaic (“PV”) modules tend to have narrow concentrator acceptance angles, bulky modules, and do not effectively collect both direct normal incident (“DNI”) light and diffuse light. Existing concentrated PV designs limit their deployment to locations with a high percentage of DNI radiation due to poor cost effectiveness and poor efficiency at other locations.

SUMMARY

A photovoltaic module may comprise a silicon cell, a multi junction cell coupled to the silicon cell, and a lens embedded in a substrate, wherein the lens is configured to direct light to the multi junction cell, and wherein the substrate is configured to direct diffuse light to the silicon cell.

In various embodiments, the photovoltaic module may comprise a light pipe coupled to the lens. The light pipe may be coupled to the multi junction cell via a gel. The light pipe, the lens, and the substrate may be a single integral component. The lens may be circular. The lens may be cylindrical. A shape of the lens may be a freeform optical surface.

A photovoltaic module may comprise an array substrate, a plurality of lenses embedded within the array substrate, a plurality of light pipes, wherein each light pipe in the plurality of light pipes is coupled to a corresponding lens in the plurality of lenses, a silicon cell configured to receive diffuse light passing through the array substrate, and a plurality of multi junction cells coupled to the silicon cell, wherein each of the plurality of multi-junction cells is configured to receive concentrated light from a corresponding light pipe in the plurality of light pipes.

In various embodiments, the plurality of lenses may comprise circular lenses arranged in a square array. The array substrate, the plurality of lenses, and the plurality of light pipes may be a single integral glass component. The plurality of multi junction cells may comprise a plurality of rows of multi junction cells, wherein the multi junction cells in each row of multi junction cells are connected in series. The plurality of lenses may be coplanar. Each of the plurality of multi junction cells may be coupled to the corresponding light pipe in the plurality of light pipes via a gel. The plurality of multi junction cells may comprise GaInP₂/GaAs/Ge based triple-junction cells.

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An integral glass solar concentrator may comprise an array substrate, a dome extending above the array substrate, a cone extending below the array substrate, and a light pipe extending from an apex of the cone.

5 In various embodiments, the dome may be configured to concentrate direct normal incident light through the cone and into the light pipe. The light pipe may comprise a diameter smaller than a diameter of the dome. The integral glass solar concentrator may comprise a plurality of domes extending above the array substrate. A diameter of the light pipe may be less than 1.0 mm. The array substrate may be configured to transmit diffuse solar radiation.

10 A micro-optic illuminator may comprise an array substrate, a lens embedded within the array substrate, a light pipe coupled to the lens, and an optical device coupled to a substrate, wherein the optical device is configured to at least one of: emit light through the light pipe and through the lens; or absorb light collected by the lens.

BRIEF DESCRIPTION OF THE DRAWINGS

The subject matter of the present disclosure is particularly pointed out and distinctly claimed in the concluding portion of the specification. A more complete understanding of the present disclosure, however, may best be obtained by referring to the detailed description and claims when considered in connection with the drawing figures, wherein like numerals denote like elements.

FIG. 1A illustrates a perspective view of a partially assembled PV module, in accordance with various embodiments;

FIG. 1B illustrates a perspective view of a fully assembled PV module, in accordance with various embodiments;

FIG. 2 illustrates a cross-section view of a silicon cell and one multi junction cell, in accordance with various embodiments;

FIGS. 3A and 3B illustrate a perspective view of the silicon cell with multi junction cells, and an enlarged perspective view of a portion of the silicon cell with multi junction cells, in accordance with various embodiments;

FIG. 4 illustrates a cross-section view of the PV module, in accordance with various embodiments;

FIGS. 5A through 5E illustrate a process for manufacturing a solar concentrator array, in accordance with various embodiments;

FIG. 6 illustrates a PV module without light pipes, in accordance with various embodiments;

FIG. 7 illustrates a top view of a PV cell array, in accordance with various embodiments;

FIG. 8 illustrates a top view of a PV cell array with multiple rows, in accordance with various embodiments;

FIG. 9 illustrates a cylindrical concentrator, in accordance with various embodiments;

FIG. 10 illustrates a cross-section view of a PV module comprising a plurality of cylindrical lenses, in accordance with various embodiments; and

FIG. 11 illustrates a cross-section view of a micro-optic illuminator, in accordance with various embodiments.

DETAILED DESCRIPTION

The detailed description of various embodiments herein makes reference to the accompanying drawings, which show various embodiments by way of illustration. While these various embodiments are described in sufficient detail to enable those skilled in the art to practice the inventions, it should be understood that other embodiments may be real-

ized and that logical changes and adaptations in design and construction may be made in accordance with this invention and the teachings herein. Thus, the detailed description herein is presented for purposes of illustration only and not of limitation. The scope of the invention is defined by the appended claims. For example, the steps recited in any of the method or process descriptions may be executed in any order and are not necessarily limited to the order presented. Furthermore, any reference to singular includes plural embodiments, and any reference to more than one component or step may include a singular embodiment or step. Also, any reference to attached, fixed, connected or the like may include permanent, removable, temporary, partial, full and/or any other possible attachment option. Additionally, any reference to without contact (or similar phrases) may also include reduced contact or minimal contact.

An electro-optical module system that may be used as part of an illuminator module or a photovoltaic ("PV") module is disclosed. A PV module may comprise an array of micro-optics and an array of PV cells. An illuminator module may comprise the array of micro-optics and an array of optical devices which may receive light. The module may be a flat panel with a nominal thickness smaller than the length and width of the flat panel. An array of lenses may be embedded in an array substrate. The lenses may be coupled to light pipes. The lenses may concentrate light through the light pipes to multi junction cells. Diffuse light may be transferred through the array substrate to a silicon cell. The lenses and light pipes may be manufactured using a molding and drawing process.

Referring to FIGS. 1A and 1B, a perspective view of a PV module 100 is illustrated according to various embodiments. FIG. 1A illustrates the PV module 100 partially assembled, and FIG. 1B illustrates the PV module 100 fully assembled. The PV module 100 may comprise an array of lenses 120. The lenses 120 may be supported by an array substrate 112. The array substrate 112 may be planar, such that the lenses 120 are coplanar within the array substrate 112. The lenses 120 may be circular. Each lens 120 may be coupled to a light pipe 130 (also referred to as an optical waveguide). As illustrated, the array may comprise a square 5x5 array of lenses 120. However, many other sizes of square arrays, rectangular arrays, circular arrays, or irregular arrays may be used. Each light pipe 130 may be cylindrical and coaxial with the corresponding lens 120. The light pipe 130 may extend from the lens 120 to a multi junction cell 140. Various types of multi junction cells 140 may be suitable for the PV module. In various embodiments, the multi junction cells 140 may comprise GaInP₂/GaAs/Ge based triple-junction cells. A plurality of multi-junction cells 140 may be coupled to and positioned on top of a silicon cell 150. The PV module 100 may comprise one multi junction cell 140 for each light pipe 130. The silicon cell 150 may be coupled to a substrate 160. In various embodiments, the substrate 160 may be a heat sink.

The lenses 120 may collect direct normal incident ("DNI") light and concentrate the light into the light pipes 130. In various embodiments, the lenses may have a concentration ratio of 10x-500x. The light pipes 130 may redirect and homogenize the light. The light pipes 130 may direct the light to the multi junction cells 140. The light pipes 130 may have a diameter significantly smaller than the diameter of the lenses 120. In various embodiments, the light pipes 130 may have a diameter of approximately 1 mm or less, and the lenses 120 may have a diameter of approximately 10 mm. The light pipes may be a multimode waveguide, and the diameter of the light pipes 130 may be greater

than λ/n , where λ is the wavelength of the principle component of light, and n is the refractive index of the material of the light pipes 130 at that wavelength. In various embodiments, the aspect ratio of the light pipes 130 may be greater than 1:1, wherein the aspect ratio is defined as the diameter to the height. In various embodiments, the aspect ratio may be between 1:1 to 1:10 (i.e. the height of the light pipes 130 may be between one to ten times the diameter of the light pipes 130).

The multi junction cells 140 may be square and have dimensions of 1 mmx1 mm. Thus, the light collected by the lenses 120 may be concentrated onto the multi junction cells 140 which occupy a small fraction of the surface area of the silicon cell 150. Diffuse light which passes through the array substrate 112 or the lenses 120 may be collected by the silicon cell 150. By utilizing multi junction cells 140 which are small relative to the size of the silicon cell 150, a variety of benefits may be achieved. For example, the spacing between adjacent multi junction cells 140 may be at least five times the width of the multi-junction cells 140. Thus, the heat exchanged between adjacent multi junction cells 140 may be minimal, which allows for more efficient cooling and greater efficiency of the multi-junction cells 140. Additionally, the small size of the multi junction cells 140 may allow for greater design flexibility for placement of wires and other components on the silicon cell 150. Decreasing the size of the multi junction cells 140 also increases the effective collection area of the silicon cell 150.

In various embodiments, a thin layer of silicone gels may be applied on the top surface of each multi junction cell 140. The silicone gels may bring the multi junction cells 140 into contact with the light pipes 130. UV radiation may be used to cure the silicone gels.

The array substrate 112 may be slid into channels 172 on the interior of module walls 170. Four module walls 170 may be coupled to the substrate 160. The module walls 170 may be coupled to the array substrate 112 and the substrate 160 via adhesive or mechanical fasteners. The interior of the PV module 100 may be hermetically sealed between the substrate 160, the array substrate 112, and the module walls 170. Air in the interior of the PV module 100 may be replaced with a gas, such as Argon or Krypton. In various embodiments, silica desiccant may be placed in the interior of the PV module to absorb small amounts of moisture. The substrate 160 may be coupled to a printed circuit board ("PCB") 180. The PCB 180 may comprise through-hole electrical connections to connect to the various contacts on the silicon cell 150. The PCB 180 may be coupled to a plate 190. The plate 190 may comprise another PCB or aluminum plate with external electrical input/output connections. The PV module 100 may be mounted on a tracking system to maintain a desired orientation relative to incident sunlight. In various embodiments, the tracking system may be a single-axis or dual-axis tracking system.

Electrodes and connecting wires can be fabricated on the silicon cell 150 that act as a circuit board substrate where the multi junction cells 140 can be placed. The size of the electrodes and wires can be designed to occupy small areas so as not to obscure solar light incident on the silicon cell 150. Dicing, bonding and packaging of micro-cells can be performed by existing dicing and pick-and-place equipment. The silicon cell 150 is utilized to collect diffuse solar radiation which is not collected by the lenses 120. Some DNI solar radiation may also be collected by the silicon cell 150, depending on reflection and cell configurations. The lenses 120 can have anti-reflection coating to maximize transmission of diffuse solar light. The entire PV module 100

can be mounted on top of a heat sink. The lenses **120** may be designed to have low field of view (FOV), typically around 1 degree. Thus, the PV module **100**, including the heat sink, can be mounted on solar tracker to improve collection efficiency.

Referring to FIG. 2, a cross-section view of the silicon cell **150** and one multi-junction cell **140** is illustrated according to various embodiments. The silicon cell **150** may comprise front contacts **152** and back contacts **154**. The multi junction cell **140** may comprise a front contact **142** and a back contact **144**. The multi junction cell **140** may be coupled to the silicon cell **150** via a dielectric layer **156** located between the back contact **144** and the silicon cell **150**. The multi junction cell **140** may collect concentrated light rays **210** from the light pipe, and the silicon cell **150** may collect diffuse light rays **220**.

Referring to FIGS. 3A and 3B, a perspective view of the silicon cell **150** with multi-junction cells **140**, and an enlarged perspective view of a portion of the silicon cell **150** with multi junction cells **140** are illustrated according to various embodiments. A busbar **352** and grids **354** may be located on a top surface of the silicon cell **150**. A dielectric layer **360** may be coupled to the silicon cell **150** overlapping the grids **354**. Each dielectric layer **360** may comprise contact pads **362**, multi junction cell pads **364**, and pathways **366** between adjacent pads. A separate dielectric layer **360** may be present for each row of multi junction cells **140**. As illustrated, five rows of multi junction cells **140** are present, thus five dielectric layers **360** are present. A multi junction cell **140** may be located on each multi-junction cell pad **364**. A wire bond **342** may be coupled to the multi junction cell front contact **142** and a grid **344** located on top of the pathways **366**. Each multi junction cell **140** in a row may be connected in series. Thus, an electrical path may start at a first contact **346** located on a contact pad **362**, continue through the grid **344** which is coupled to a back contact **144** of a multi junction cell **140**, continue through the multi junction cell **140**, exit the multi junction cell **140** at the front contact **142** of the multi junction cell **140**, continue through the wire bond **342** to the grid **344**, and continue in such manner through each multi-junction cell **140** until terminating at a second contact **348** located on a contact pad **362**.

Referring to FIG. 4, a cross-section view of the PV module **100** is illustrated according to various embodiments. The PV module **100** may comprise module walls **170**. The module walls **170** may be coupled to the array substrate **112**. The array substrate **112** may support the lenses **120**. Each lens **120** may comprise a dome **122** which protrudes above the array substrate **112**, and a cone **124** which extends below the array substrate **112**. The cone **124** may transition into the light pipe **130**. The dome **122** may collect incident light and concentrate the light through the cone **124** into the light pipe **130**. The light pipe **130** may direct the light onto the multi junction cell **140**. Diffuse light passing through the lenses **120** or through the array substrate **112** may be collected by the silicon cell **150**. The module walls **170** may be coupled to the silicon cell **150** or a heat sink coupled to the silicon cell **150**. The shape of the dome **122** and the light pipe **130** may be a freeform optical surface. Freeform optics are non-symmetric surface forms in optical components.

Referring to FIGS. 5A through 5E, a process for manufacturing a solar concentrator array is illustrated according to various embodiments. The micro-optics components can be fabricated by a combination of glass molding and glass drawing. A micro-lens array can be fabricated using glass or polymer by conventional molding. The array is subsequently pulled to create the connecting light pipe. The solar con-

centrators described herein may have dimensions less than 0.5 mm and large aspect ratios, making them very difficult to construct using conventional techniques. A recently developed technique called drawing lithography has been successfully applied to make high aspect micro-needles and serves as starting point. Low transformation temperature (T_g) glasses with $T_g < 550^\circ \text{C}$. may be used as materials. Glass has the advantages of durability under ultraviolet illumination and generally has lower optical loss. Stainless steel with a thermal coefficient similar to glass and a high melting point of 1500°C . may be used as the mold **510**. The mold **510** may be constructed by precision machining technology with the geometries of the lens array (see FIG. 5A). The shape of the mold may be designed to take into account the deformation from subsequent drawing. Preformed glass materials **520** placed in the mold **510** are put in an oven (see FIG. 5B). The oven temperature is increased to above the glass melting temperature ($T_m \sim 900^\circ \text{C}$.), to obtain fully molten glass in the mold **510**. This high temperature, $T > T_m$, is sustained for several minutes, so the free-flowing liquid glass **520** forms to the contour of a lens array at the contact surface of the mold **510** and liquid glass **520**. A drawing plate **530** with stainless steel rods **532** (about 2 mm in diameter), controlled by a syringe pump, may contact the molten glass free surface. The axial center of each rod **532** is precisely aligned to the center of the corresponding circular lens **522**. In various embodiments, the lenses **522** may be non-circular, with the shape of the lenses **522** defined by a polynomial. When the rods **532** are engaged with the glass surface, full contacts between the rods **532** and the liquid glass **520** are formed. The oven temperature is then reduced in the range of $T_m > T > T_g$, while the drawing plate **530** is withdrawn away from the glass free surface at a constant rate. T_g is the glass-transition temperature. Glass fibers **524** may be created due to the axial tensile force (see FIG. 5C). The desired fiber diameter can be obtained by optimizing the drawing rate and the temperature-dependent glass viscosity. With further reduction in temperature, $T < T_g$, the glass fibers **524** break from the rods **532** (see FIG. 5D). The glass piece can be cooled down to room temperature (T_r). To achieve desired length and finish, laser cutting/etching can be performed. The resultant solar concentrator **540** may be removed from the mold **510** (see FIG. 5E). The resultant solar concentrator **540** may comprise the lenses **542**, cones **544** (see FIG. 5D), light pipes **546**, and an array substrate **548** surrounding the lenses **542**. Thus, the solar concentrator **540** may be a single integral and/or monolithic glass component.

Referring to FIG. 6, a cross-section view of a PV module **600** without light pipes is illustrated according to various embodiments. The PV module **600** may comprise a single lens or an array of lenses mounted on top of a PV cell array. The PV module **600** may be utilized without solar tracking by using redundant PV cells. FIG. 6 illustrates a single microlens **620** on top of an array of high efficiency multi junction cells **640**. As the position of the sun changes during the day and season, the angle of the incident light changes relative to the lens **620**, resulting in a shift of the focal point. Instead of moving the PV module **600** to compensate for the focal shift, the PV module **600** remains stationary and an array of multi junction cells **640** is placed along the path of the focal shift. The size of the multi-junction cells **640** may be determined by the focal spot size. The path and the number of multi junction cells **640** may be calculated based on the location of the PV module **600** (i.e. longitudinal and latitudinal coordinates) and can be optimized based on requirements of the PV module **600** (i.e. cost, size, effi-

ciency). The multi junction cells **640** are designed to collect concentrated solar light and are placed on top of a low cost PV cell **650** which acts as a substrate. As described with reference to FIG. **1**, the low cost PV cell **650** may be utilized to collect diffuse solar light not collected by the lenses **620**.

Referring to FIG. **7**, a top view of a PV cell array **700** for use in conjunction with the PV module of FIG. **6** is illustrated according to various embodiments. The PV cell array **700** may comprise a plurality of multi junction cells **740** in a single row. The multi junction cells **740** may be placed on a low cost PV cell **750** (such as a silicon PV cell) which collects diffuse light. As the position of the sun moves, the concentrated light from a lens may be directed to different multi junction cells **740**, allowing for concentrated light to be collected without utilizing a tracking system.

Referring to FIG. **8**, a top view of a PV cell array **800** with multiple rows for use in conjunction with the PV module of FIG. **6** is illustrated according to various embodiments. The PV cell array **800** may comprise a plurality of multi junction cells **840** in multiple rows. The multi junction cells **840** may be placed on a low cost PV cell **850** (such as a silicon PV cell) which collects diffuse light. As the position of the sun moves, the concentrated light from a lens may be directed to different multi junction cells **840**, allowing for concentrated light to be collected without utilizing a tracking system, even though the focal point of the lens may move in two dimensions. Although illustrated as a rectangular array of 3x6 multi-junction cells **840**, any shape of array may be formed in order to optimize the location of multi junction cells **840** based on the expected locations of the focal point of the lens.

Referring to FIG. **9**, a cylindrical concentrator **900** is illustrated according to various embodiments. The cylindrical concentrator **900** may comprise a dome **910**, a cone **920**, and a light pipe **930**. The dome **910** may collect DNI light and direct the light into the cone **920**, which in turn directs the light to a row of multi junction cells **940**. The cone **920** may comprise a first planar side **922** and a second planar side **924** converging at the light pipe **930**. The light pipe **930** may comprise a sheet of glass extending the length of the cylindrical concentrator **900**. By using a cylindrical lens, the angle of acceptance is increased, so that the solar tracking requirement is reduced in one direction. The shape of the dome **910**, the cone **920**, and the light pipe **930** may be freeform optical surfaces.

The cylindrical concentrator **900** may be manufactured using a molding and drawing process. The dome **910**, cone **920**, and a slab planar light pipe **930** may be manufactured by molding. In various embodiments, the dome **910** and cone **920** may be molded as a single integral component. The pieces may be pressed together at high temperature so that part of the cone **920** and light pipe **930** is melted. The two pieces are then pulled, leading to the final structure where the top cylindrical lens is connected to the bottom slab light pipe by a planar sheet, which serves as a connecting light pipe. Alternatively, this embodiment can be fabricated using glass and plastic extrusion techniques.

Referring to FIG. **10**, a cross-section view of a PV module **1000** comprising a plurality of cylindrical lenses **1010** is illustrated according to various embodiments. The PV module **1000** may comprise module walls **1070**. The module walls **1070** may be coupled to the array substrate **1012**. The array substrate **1012** may support the lenses **1010**. Each lens **1010** may comprise a dome **1022** which protrudes above the array substrate **1012**, and a cone **1024** which extends below the array substrate **1012**. The cone **1024** may transition into the light pipe **1030** at the apex **1025** of the cone **1024**. The dome **1022** may collect incident light and concentrate the

light through the cone **1024** into the light pipe **1030**. The light pipe **1030** may direct the light onto a row of multi junction cells **1040**. Diffuse light passing through the lenses **1010** or through the array substrate **1012** may be collected by the silicon cell **1050**. The module walls **1070** may be coupled to the silicon cell **1050** or a heat sink coupled to the silicon cell **1050**.

Referring to FIG. **11**, a cross-section view of a micro-optic illuminator **1100** is illustrated according to various embodiments. The lenses **1120**, light pipes **1130**, and array substrate **1112** may be similar or identical to those described with reference to FIGS. **1-10**. The micro-optic illuminator may be tiled in a one dimensional array or in a two dimensional array. In a one dimensional array, the lenses **1120** may be cylindrical. In a two dimensional array, the lenses **1120** may be circular. The array may be periodic or aperiodic. The pitch of the array may be between 1 to 10 mm. The diameter of the light pipes **1130** may be between 0.1 to 1 mm. The thickness of the micro-optic illuminator **1100** may be between 10-100 mm. The shape of the micro-optics may be different from one adjacent element to another.

The function of each lens **1120** within the micro-optic illuminator **1130** depends on the ray direction. In various embodiments, light rays are incident to the lenses **1120**. Light is collected, concentrated and directed to an optical device **1140**. By putting an anti-reflection coating on the lenses **1120** and light pipes **1130**, a power transmission of higher than 95% can be achieved over the operating wavelength range. The shape and area of the lenses **1120** and light pipes **1130** determines the light concentration ratio, which can range from 100 s to 1000 s. In such a configuration, the optical device **1140** can be a photosensor, p-n junction, charge-coupled device, or photovoltaic cell. The application can be planar photovoltaic module, large area imaging, and metrology.

In various embodiments, light rays are emitting out of the lenses **1120**. The light distribution and direction depend on the shape of the freeform optics and can be designed based on different applications. The light source can be the optical device **1140** which may comprise a light emitting diode (LED) or a semiconductor laser diode (LD). The application can be a large area illumination panel or a digital display.

In various embodiments, light rays can be both collected and emitted from the micro-optic illuminator **1100**. The optical devices **1140** may be both a light source and a light detector. In various embodiments, some optical devices **1140** act as light sources and others act as light detectors. However, in various embodiments each optical device **1140** may comprise a light source and a light detector. The application may be a large area user interface device or touch sensor. Another application may be an illumination source that changes based on the amount of ambient light. For example, the illumination source may turn on at night, where there is little ambient light, or change color temperature, depending on the light output of the array.

The optical devices **1140** may be placed on a substrate **1150**, such as a circuit board, with electronic interconnects and circuits to provide power, process signals and control the optical devices **1140**.

The cost for the optical devices **1140** may generally be proportional to the area of the optical devices **1140**. The cost of the micro-optics is generally lower than that of the optical devices **1140**. By reducing the required area of the optical devices **1140**, it is possible to reduce the overall cost of the system. For example, by using a set of LEDs of micro- or milli-meters dimension and the micro-optics array, it is

possible to construct a flat illumination source with less cost. In this case, the amount of optical devices 1140 is reduced by the light concentration ratio of the micro-optics. Additionally, the spatial separation of the optical devices 1140 may reduce the thermal load and increases the operating lifetime of each optical device 1140. Using the example of an LED illumination source, the micro-optic illuminator 1100 may lead to a more stable color and intensity emission over the operating lifetime.

Systems, methods and apparatus are provided herein. In the detailed description herein, references to "one embodiment," "an embodiment," "various embodiments," etc., indicate that the embodiment described may include a particular feature, structure, or characteristic, but every embodiment may not necessarily include the particular feature, structure, or characteristic. Moreover, such phrases are not necessarily referring to the same embodiment. Further, when a particular feature, structure, or characteristic is described in connection with an embodiment, it is submitted that it is within the knowledge of one skilled in the art to affect such feature, structure, or characteristic in connection with other embodiments whether or not explicitly described. After reading the description, it will be apparent to one skilled in the relevant art(s) how to implement the disclosure in alternative embodiments.

Furthermore, no element, component, or method step in the present disclosure is intended to be dedicated to the public regardless of whether the element, component, or method step is explicitly recited in the claims. As used herein, the terms "comprises," "comprising," or any other variation thereof, are intended to cover a non-exclusive inclusion, such that a process, method, article, or apparatus that comprises a list of elements does not include only those elements but may include other elements not expressly listed or inherent to such process, method, article, or apparatus.

Benefits, other advantages, and solutions to problems have been described herein with regard to specific embodiments. Furthermore, the connecting lines shown in the various figures contained herein are intended to represent exemplary functional relationships and/or physical couplings between the various elements. It should be noted that many alternative or additional functional relationships or physical connections may be present in a practical system. However, the benefits, advantages, solutions to problems, and any elements that may cause any benefit, advantage, or solution to occur or become more pronounced are not to be construed as critical, required, or essential features or ele-

ments of the inventions. The scope of the inventions is accordingly to be limited by nothing other than the appended claims, in which reference to an element in the singular is not intended to mean "one and only one" unless explicitly so stated, but rather "one or more." Moreover, where a phrase similar to "at least one of A, B, or C" is used in the claims, it is intended that the phrase be interpreted to mean that A alone may be present in an embodiment, B alone may be present in an embodiment, C alone may be present in an embodiment, or that any combination of the elements A, B and C may be present in a single embodiment; for example, A and B, A and C, B and C, or A and B and C.

We claim:

1. A photovoltaic module comprising:

an array substrate that is at least partially transparent to allow light to pass therethrough;

a plurality of lenses embedded within the array substrate; a plurality of light pipes, wherein each light pipe in the plurality of light pipes is coupled to a corresponding lens in the plurality of lenses;

a silicon cell configured to receive diffuse light passing through the array substrate between the lenses, wherein the array substrate is configured to direct the diffuse light to the silicon cell; and

a plurality of multi junction cells coupled to the silicon cell, wherein each of the plurality of multi junction cells is configured to receive concentrated light from a corresponding light pipe in the plurality of light pipes.

2. The photovoltaic module of claim 1, wherein the plurality of lenses comprise circular lenses arranged in a square array.

3. The photovoltaic module of claim 1, wherein the array substrate, the plurality of lenses, and the plurality of light pipes are a single monolithic glass component.

4. The photovoltaic module of claim 1, wherein the plurality of multi junction cells comprise a plurality of rows of multi junction cells, wherein the multi junction cells in each row of multi junction cells are connected in series.

5. The photovoltaic module of claim 1, wherein the plurality of lenses are coplanar.

6. The photovoltaic module of claim 1, wherein each of the plurality of multi-junction cells is coupled to the corresponding light pipe in the plurality of light pipes via a gel.

7. The photovoltaic module of claim 1, wherein the plurality of multi junction cells comprise GaInP2/GaAs/Ge based triple-junction cells.

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